

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,249	--	--	2,606	1,123	390	425	8,772	1,169	0
Hydrocarbon Gas Liquids	2,015	-1	331	5	542	--	-573	329	1,101	2,034
Natural Gas Liquids	2,015	-1	95	--	526	--	-569	329	1,101	1,774
Ethane	865	--	4	--	--	--	-149	--	98	1,315
Propane	617	--	161	--	120	--	-204	--	831	271
Normal Butane	79	--	-55	--	54	--	-225	138	169	-4
Isobutane	254	--	-15	--	20	--	7	102	2	148
Natural Gasoline	199	-1	--	--	-62	--	3	89	1	43
Refinery Olefins	--	--	235	5	--	--	-4	--	--	260
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	235	--	16	--	10	--	--	242
Butylene	--	--	1	5	--	--	-14	--	--	19
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	123	--	580	-1,709	-200	103	-1,826	383	135
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	123	--	7	206	85	22	265	135	0
Hydrogen	--	--	--	--	--	120	--	120	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	5	--	0	3	--	80	0
Renewable Fuels (including Fuel Ethanol)	--	44	--	2	206	-35	18	145	55	0
Fuel Ethanol	--	27	--	--	201	-27	13	136	52	0
Renewable Fuels Except Fuel Ethanol	--	17	--	2	5	-8	5	9	2	0
Other Hydrocarbons	--	--	--	0	--	0	0	--	--	0
Unfinished Oils	--	--	--	546	-29	--	61	128	193	135
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	26	-1,886	-285	20	-2,219	54	0
Reformulated	--	--	--	--	-391	171	2	-222	0	0
Conventional	--	--	--	26	-1,495	-456	17	-1,997	54	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,544	148	-1,817	328	68	--	2,813	3,321
Finished Motor Gasoline	--	--	2,263	--	-231	312	-8	--	1,011	1,342
Reformulated	--	--	439	--	--	-168	--	--	--	271
Conventional	--	--	1,824	--	-231	481	-8	--	1,011	1,071
Finished Aviation Gasoline	--	--	5	--	-1	--	-3	--	--	7
Kerosene-Type Jet Fuel	--	--	867	--	-541	--	55	--	149	122
Kerosene	--	--	0	--	-7	--	-2	--	4	-9
Distillate Fuel Oil	--	--	2,773	14	-1,051	15	-47	--	950	848
15 ppm sulfur and under	--	--	2,488	1	-957	15	-55	--	808	794
Greater than 15 ppm to 500 ppm sulfur	--	--	102	--	-18	--	-10	--	94	-1
Greater than 500 ppm sulfur	--	--	184	14	-77	--	18	--	48	55
Residual Fuel Oil ⁷	--	--	247	62	22	--	78	--	221	32
Less than 0.31 percent sulfur	--	--	47	18	--	--	7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	2	2	--	-24	--	NA	NA
Greater than 1.00 percent sulfur	--	--	179	42	20	--	95	--	NA	NA
Petrochemical Feedstocks	--	--	255	11	3	--	2	--	--	266
Naphtha for Petro. Feed. Use	--	--	184	10	1	--	7	--	--	189
Other Oils for Petro. Feed. Use	--	--	70	1	1	--	-4	--	--	77
Special Naphthas	--	--	33	20	-1	--	-1	--	--	53
Lubricants	--	--	138	29	-17	--	-5	--	79	76
Waxes	--	--	3	0	--	--	-1	--	1	3
Petroleum Coke	--	--	493	12	14	--	1	--	385	133
Marketable	--	--	372	12	14	--	1	--	385	12
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	61	--	-6	--	-1	--	13	43
Still Gas	--	--	351	--	--	--	--	--	--	351
Miscellaneous Products	--	--	55	1	0	--	-1	--	0	56
Total	8,264	123	7,874	3,339	-1,861	517	23	7,276	5,466	5,490

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other sources.